

Action items are highlighted in red.

Torsten started off the meeting with a discussion about the next steps, specifically about the three documents that are being prepared by the utilities.

- 1) Draft Tariffs – Ameren has already provided, **ComEd will provide in time for May 21-22 workshop**
- 2) The list of Open and Resolved Items – **John Mittlebrun has been maintaining this list. He will provide an updated list for the May 21-22 workshop.**
- 3) The list of assumptions and features – **both utilities will provide their lists before the May 21-22 workshop.**
 - a) ComEd's list will be for the Bill-Ready model
 - b) Ameren will provide two lists, one for Rate-Ready and one for Bill-Ready

Next, Torsten talked about the agenda for the in-person workshop on May 21-22. Torsten distributed the agenda on Friday, May 16.

CPWG Update

Keith gave an update on the CPWG, and reminded the participants to contact Mike or Keith if there is anyone that would like to be added to the CPWG distribution list.

NAESB Update

Torsten has requested a waiver from NAESB to distribute the standards for discussion purposes among the SB1299 workshop and working group participants who are not NAESB members.

Level at which rates are set

ComEd will set rates at the account level only.

For Ameren the default will be at the account level. However, Ameren will also accommodate setting rates at the Service Point level. A Service Point has a many-to-one relationship to the account. There is a many-to-one relationship between meters and Service Points. Currently, Ameren provides one 867 per Service Point which identifies the rate for the Service Point. Each 867 contains data for all the meters on that Service Point. The Service Point number is available on the 867. Service Point numbers are also available on Ameren's website.

CPWG Issue: The 814E needs to accommodate a Service Point. Question: How many 814 responses are there to whole account enrollments? If the ARES enrolls the entire account is there just one response, or is there a response for every Service Point?

Dates in the 810 Invoice must match dates on the corresponding 867 Usage

This is a Bill-Ready issue. I think there was agreement on this issue.

Cross Reference Numbers

The utilities will use unique numbers to identify specific billing periods. These numbers will be used on outbound 867's and inbound and outbound 810's. There are outstanding issues related to the CRN including:

- Will a unique number be used for each Service Point? As pointed out previously, Ameren sends a separate 867 for each Service Point.
- What happens when the utility cancel/rebills with no change in usage? Is a new CRN generated?

Prior Period Charges on Separate 810's

There was quite a bit of discussion on this topic that overlapped with the previous two topics and identified an issue. The new issue is for the Bill-Ready model whether the utilities will accept charges from the ARES during the billing window only, or if the utilities will accept charges from the ARES at anytime and hold them until the next bill cycle.

Several additional issues/questions were raised including:

- Are there SOX issues with the utilities holding ARES charges?
- Who can cancel a held charge and how?
- Can the ARES cancel their own held charge?
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Respectfully submitted,

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